

906
PRIMARY SERVICE
Rate Schedule P

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative.

APPLICABILITY

Applicable to members of the Cooperative, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except Cooperative's metering equipment, and who contract for service under this schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 150.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.01452 per KWh
DEMAND DELIVERY CHARGE:	\$ 3.92 per KW
RKVAHr	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY CHARGE:	\$ 0.04605 per KWh
GENERATION DEMAND CHARGE:	\$ 7.40 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 3.67 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

906 PRIMARY SERVICE - Rate Schedule P - Continued

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

Filed April 27, 2018

Effective with billings rendered
on or after June 1, 2018

President & CEO

56A

906 PRIMARY SERVICE - Rate Schedule P - Continued

SEASONAL SERVICE (Rate P)

Not currently available under this rate schedule.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A)

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed June 5, 2015

Effective with billings rendered
on or after July 1, 2015

President & CEO