

903
 GENERAL SERVICE - SMALL
 Rate Schedule S

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for use of three phase service and for single phase service over 50 KVA where distribution system capacity over 50 KVA is required or requested or billing demand is over 50 kW. Any member served under this schedule shall remain on this schedule for at least 12 billing months even though such member's billing demand in the succeeding months may be less than 50 KW. After 12 months, the member may be transferred to the applicable rate schedule provided the billing demand has been less than 50 KW for each of the most recent 12 months, and the distribution system capacity is less than 50 KVA. Any member taking service under this schedule whose billing demand is equal to or exceeds 100 KW shall automatically be transferred to Rate Schedule M.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 35.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.03164 per KWh
DEMAND CHARGE:	\$ 3.85 per KW
RKVAHr CHARGE:	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ENERGY CHARGE:	\$ 0.05342 per KWh
GENERATION DEMAND CHARGE:	\$ 4.10 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 2.45 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed April 27, 2018

Effective with billings rendered
 on or after June 1, 2018

 President & CEO

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

STANDARD OFFER SERVICE (SOS) CHARGES

The transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less the 90%, the member will be billed for the kvar hours used during the billing period.

Filed April 27, 2018

Effective with billings rendered
on or after June 1, 2018

President & CEO

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.

SEASONAL SERVICE (Rate SS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent before application of the conservation cost recovery factor. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent. They shall also be responsible for Competitive Transition Charges.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed April 27, 2018

Effective with billings rendered
on or after June 1, 2018

President & CEO _____