CHOPTANK ELECTRIC COOPERATIVE, INC. P.S.C. Md. No.3

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906C

PRIMARY TIME OF USE SERVICE

Rate Schedule PT

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate is not available to net-metered or net-meter aggregated members. If written notification is received from member to be removed from the rate, the member is not eligible to take service under this rate for a period of 12 months.

APPLICABILITY

Applicable to members of the Cooperative, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except Cooperative's metering equipment, and who contract for service under this schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE: $ 150.00 per month ENERGY DELIVERY CHARGE: $ 0.01452 per kWh

DEMAND DELIVERY CHARGE: $ 3.92 per kW

RKVAHr $ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY:

Summer

On-Peak kWh $ 0.27211 per kWh

Off-Peak kWh $ 0.04287 per kWh

Non-Summer

On-Peak kWh $ 0.13485 per kWh

Off-Peak kWh $ 0.04287 per kWh

GENERATION DEMAND:

On-Peak Summer $ 9.73 per kW

On-Peak Non-Summer $ 3.85 per kW

PEAK HOURS

All on-peak days are weekdays, Monday through Friday. Summer months are defined as the months between and including June-September. Summer month on-peak times are from 2:00 p.m.-6:00 p.m. and off-peak times are all other days and hours during the same months. Non-Summer months are defined as the months between and including October-May. Non-Summer on-peak times are from 6:00 a.m.-8:00 a.m. and 4:00 p.m.-8:00 p.m.

Filed November 13, 2018 Effective with billings rendered

on or after January 1, 2019

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President & CEO

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906C PRIMARY TIME OF USE SERVICE - Rate Schedule PT - Continued

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

SOS DEMAND ENERGY CHARGES

SOS Demand charges are a pass through to compensate for customer kW usage during peak Summer and Non-Summer months. The calculated kW is the highest 15-minute customer demand used during those peak hours. For Non-Summer months, the on-peak kW will be the highest of the two peak time-frames given above.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers’ metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY SERVICE CHARGE

The minimum monthly delivery service charge under this rate schedule shall be the consumer charge.

Filed August 24, 2018 Effective with billings rendered

on or after January 1, 2019

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ President & CEO

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906C PRIMARY TIME OF USE SERVICE - Rate Schedule PT - Continued

TERMS OF PAYMENT

(a) The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b) Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed August 24, 2018 Effective with billings rendered

on or after January 1, 2019

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